# Pick-Sloan Missouri Basin Program--Eastern Division Western Area Power Administration Upper Great Plains Region

## **Power Supply Report:**

### Month of August 2010 Energy in Kilowatt-hours

Source:				Disposition:				
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/	
1,022,917,188	272,397	140,644,454	1,163,834,039	259,375	794,674,074	269,599,959	99,300,631	

#### FY To Date Energy in Kilowatt-hours

Source:				Disposition:				
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/	
6,901,777,072	3,756,506	4,377,995,064	11,283,528,642	2,724,048	8,278,513,057	2,283,379,403	718,912,134	

<sup>1/</sup> Balance includes system losses, regulation energy differences for the month, scheduled adjustments to regulation accounts for the previous month and differences due to staggered billing periods.

## **Power Supply Expenses:**

	Month of Augu	ust 2010		FY To Date	
	kWh	\$		kWh	\$
*Purchased Power	140,644,454	\$6,113,144	*Purchased Power	4,377,995,064	\$146,731,305
Wheeling		\$232,616	Wheeling		\$2,235,808
Ç	_	\$6,345,760	·	_	\$148,967,114
*JMP Amount included in Purchased Power	21,225,787	\$389,695		862,798,811	\$16,391,589